

Factory Inspection Certificate



TÜVRheinland®

Registration No.: AK 60119922 0001

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Report No.: 28110539 004

License Holder:

POWER-ONE ITALY S.P.A.
Via S. Giorgio, 642 - 52028
Terranuova Bracciolini, Arezzo, Italy

Product: Grid Tied Inverter

Trademark: ABB

Models:

UNO-4 2-TL-OUTD; UNO-4.2-TL-OUTD-S;
UNO-3.6-TL-OUTD; UNO-3.6-TL-OUTD-S;
UNO-3.0-TL-OUTD; UNO-3.0-TL-OUTD-S;
UNO-2.0-TL-OUTD; UNO-2.0-TL-OUTD-S;

TRIO-8.5-TL-OUTD-400; TRIO-8.5-TL-OUTD-S-400;
TRIO-7.5-TL-OUTD-400; TRIO-7.5-TL-OUTD-S-400;
TRIO-5.8-TL-OUTD-400; TRIO-5.8-TL-OUTD-S-400;
TRIO-5.0-TL-OUTD-400; TRIO-5.0-TL-OUTD-S-400;

REACT-UNO-4.6-TL; REACT-UNO-3.6-TL;
REACT-BATT-AP1;

PRO-33.0-TL-OUTD-400; PRO-33.0-TL-OUTD-S-400;
PRO-33.0-TL-OUTD-SX-400;

TRIO-50.0-TL-OUTD;
TRIO-50.0-TL-OUTD-POWER MODULE;
DCWB-TRIO-50.0-TL-OUTD; DCWB-S-TRIO-50.0-TL-OUTD;
DCWB-SX-TRIO-50.0-TL-OUTD;
DCWB-SY-TRIO-50.0-TL-OUTD;
ACWB-TRIO-50.0-TL-OUTD; ACWB-S-TRIO-50.0-TL-OUTD;
ACWB-SX-TRIO-50.0-TL-OUTD;

TRIO-60.0-TL-OUTD-480

TRIO-20.0-TL-OUTD-400; TRIO-20.0-TL-OUTD-S2-400;
TRIO-20.0-TL-OUTD-S2X-400; TRIO-20.0-TL-OUTD-S2F-400;
TRIO-20.0-TL-OUTD-S1J-400; TRIO-20.0-TL-OUTD-S2J-400;
TRIO-27.6-TL-OUTD-400; TRIO-27.6-TL-OUTD-S2-400;
TRIO-27.6-TL-OUTD-S2X-400; TRIO-27.6-TL-OUTD-S2F-400;
TRIO-27.6-TL-OUTD-S1J-400; TRIO-27.6-TL-OUTD-S2J-400;
TRIO-27.6-TL-OUTD-400-W; TRIO-20.0-TL-OUTD-400-W;

UNO-2.0-I-OUTD; UNO-2.0-I-OUTD-S; UNO-2.0-I-OUTD-W;
UNO-2.5-I-OUTD; UNO-2.5-I-OUTD-S; UNO-2.5-I-OUTD-W;

PVI-3.0-TL-OUTD; PVI-3.0-TL-OUTD-S; PVI-3.0-TL-OUTD-W;
PVI-3.6-TL-OUTD; PVI-3.6-TL-OUTD-S; PVI-3.6-TL-OUTD-W;
PVI-4.2-TL-OUTD; PVI-4.2-TL-OUTD-S; PVI-4.2-TL-OUTD-W;

PVI-3.8-I-OUTD-S; PVI-3.8-I-OUTD; SSWI-3.8-I-OUTD;
PVI-4.6-I-OUTD-S; PVI-4.6-I-OUTD; SSWI-4.6-I-OUTD;

PVI-5000-TL-OUTD; PVI-6000-TL-OUTD;
PVI-5000-TL-OUTD-S; PVI-6000-TL-OUTD-S;
PVI-5000-TL-OUTD-W; PVI-6000-TL-OUTD-W;

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Certification Body

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PVI-13.8-TL-OUTD; PVI-13.8-TL-OUTD-S;
PVI-13.8-TL-OUTD-FS; PVI-13.8-TL-OUTD-W;
PVI-11.0-TL-OUTD; PVI-11.0-TL-OUTD-S;
PVI-11.0-TL-OUTD-FS; PVI-11.0-TL-OUTD-W;
PVI-12.5-TL-OUTD; PVI-12.5-TL-OUTD-S;
PVI-12.5-TL-OUTD-FS; PVI-12.5-TL-OUTD-W;
PVI-10.0-TL-OUTD; PVI-10.0-TL-OUTD-S;
PVI-10.0-TL-OUTD-FS;
PVI-8.0-TL-OUTD; PVI-8.0-TL-OUTD-S; PVI-8.0-TL-OUTD-FS;
PVI-6.0-TL-OUTD; PVI-6.0-TL-OUTD-S; PVI-6.0-TL-OUTD-FS;

PVI-10.0-I-OUTD-400; PVI-10.0-I-OUTD-S-400;
PVI-12.0-I-OUTD-400; PVI-12.0-I-OUTD-S-400;
SSWI-10.0-I-OUTD-400;

UNO-DM-XX-TL-PLUS-XYK-JVN (Vega B series)

Above stated products and types have been assessed during an inspection of the manufacturing plants. Main assembly and quality control of these models is performed at manufacturing plants located within the European Union.

The following main production steps are taking place in the above listed plant:

- development
- assemblage
- measuring and testing

Remarks:

This certificate is valid until the next scheduled inspection or up to 12 months, at the discretion of TÜV Rheinland Group.

In detail, inspection of manufacturing process and used component's check have been performed in order to guarantee a constant quality level as used for type test for compliance to CEI 0-21, CEI 0-16, DIN-V-VDE 0126-1-1, EN 62109-1 and EN 62109-2 (where applicable) see detail in each product's test report.

(1) The other POWER-ONE ITALY S.P.A.'s manufacturing locations are under a periodic factory surveillance programme which is documented in inspection report.

(2) The report of the factory inspection includes the requirements of GSE applicative rules about the manufacturing quality process and used materials. In detail: visit has been performed to each factory and inspection of manufacturing process and components' check have been performed in order to guarantee a constant quality level as used for type test for compliance to CEI 0-21 for LV connection and CEI 0-16 (or annex A70) for MV/HV connection.

(3) Factory Inspection has been based on a detailed description of inverter's manufacturing process and components supplied by Licence Holder to TÜV Rheinland Group (as permitted by Delibera AEEG n. 84/2012/R/EEL and GSE's documents related to 4th and 5th conto energia).

Certification Body

M. Piva



26.05.2017

ATITIKTIES DEKLARACIJA

2017 12 01

Vilnius

UAB Solet Technics, įmonės kodas 302627809, adresas Žirmūnų g. 139, LT-09120 Vilnius, prisiimdama atsakomybę, deklaruoja, kad parduodami produktai:

keitikliai ABB (Power One):

UNO-DM-XX-TL-PLUS-XYK-JVN

TRIO-X-TL-OUTD-Y

PVI-X-TL-OUTD-Y

sukurtas ir pagamintas Power-One Italy S.p.a., Via S. Giorgio 642, I-52028 Terranuova Bracciolini (AR), Italy (toliau – Gamintojas), atitinka Europos Sąjungos direktyvų reikalavimus, įskaitant Žemosios įtampos direktyvos Nr. 2006/95/EB ir Elektromagnetinio suderinamumo direktyvos (EMC) Nr. 2004/108/EB reikalavimus. Nurodyti prietaisai yra pažymėti CE ženklu ir atitinka šių standartų reikalavimus:

ISO 14001:2004

ISO 9001:2004

VDE0126-1-1

CDE-AR-N 4105

IEC 62109

Keitikliams suteikiama standartinė 5 metų garantija su galimybe išplėsti garantinį laikotarpį iki 10 metų.

Atikties deklaracija negalioja, jei be Gamintojo leidimo produktas buvo modifikuotas, papildytas ar kitaip pakeistas, integruoti ne Gamintojo nurodyti komponentai, produktas yra naudotas arba sumontuotas nesilaikant reikalavimų.

Atikties deklaravimo pagrindai - sertifikato nr. 01 104 1419902, nr.28110539 044, gamintojo atitikties deklaracijos (2017 09 04, 2016 06 15, 2014 02 21)

UAB Solet Technics

Direktorius

Andrius Karazinas



ABB saulės energetikos inverteriai

Garantijos sąlygos STANDARD, ASSURE ir priedai

Galioja nuo 2016 m. rugpjūčio 1 d.

Taikomi produktai

Šie garantijos terminai ir sąlygos taikomi šiems ABB inverteriams: vienos ir trijų fazių eilių inverteriams, PRO, CENTRAL PLUS, ULTRA ir priedams. REACT produktai: šie garantijos terminai ir sąlygos taikomi tik REACT-UNO. REACT-BATT taikomi specialūs garantijos terminai ir sąlygos.

Garantijos programos inverteriams

STANDARD garantija apima remonto medžiagas ir darbus remonto centre arba vietoje, atsižvelgiant į ABB sprendimą. Išsamią sąlygų informaciją rasite 1 lentelėje.

ASSURE garantija apima tą patį, ką ir STANDARD, ir išankstinį inverterio arba energijos modulio keitimą, transportavimo išlaidas ir pašalinimo bei pakartotinio sumontavimo darbus vietoje (fiksuota kompensacija). Išsami sąlygų informacija galima 1 lentelėje.

Garantijos programos priedams

Į saulės energetikos priedus taip pat įeina visi stebėjimo komponentai ir eilių sujungimo dėžės centriniams inverteriams. Priedų garantija apima remonto medžiagas ir darbus remonto centre arba produkto pakeitimą ABB nuožiūra. Išsamią informaciją rasite 1 lentelėje.

Taikymo šalys

ASSURE garantijos programa taikoma, jei produktas sumontuotas vienoje iš šių šalių:

Australijoje, Austrijoje, Belgijoje, Kanadoje, Kroatijoje, Kipre, Čekijoje, Danijoje, Estijoje, Suomijoje, Prancūzijoje, Vokietijoje, Graikijoje, Vengrijoje, Airijoje, Izraelyje, Italijoje, Liuksemburge, Nyderlanduose, Norvegijoje, Lenkijoje, Portugalijoje, Rumunijoje, Slovakijoje, Slovėnijoje, Ispanijoje, Švedijoje, Šveicarijoje, Jungtinėje Karalystėje, Jungtinėse Valstijose.

STANDARD ir priedų garantijos programos taikomos kitose montavimo šalyse.

Garantijos trukmė

Numatytasis STANDARD, ASSURE ir inverteryje integruotų priedų garantijos laikotarpis yra 5 metai nuo sumontavimo / eksploatavimo pradžios datos, tačiau jokių atvejų negali būti ilgesnis nei +66 mėnesiai nuo pagaminimo datos.

Atskirai parduodamų priedų numatytasis garantijos laikotarpis yra 2 metai nuo pagaminimo datos.

Garantijos pretenzijos

Visos garantijos pretenzijos turi būti pateikiamos pagal aprašytus procesus, kad būtų galiojančios.

Pretenzija turi būti pateikiama toliau nurodytu būdu.

- Telefono karštąją liniją. Šalių, kuriose veikia karštoji linija, sąrašą galima rasti ABB tinklalapyje.
- Naudojant internetinę talonų paslaugą, adresu: <http://new.abb.com/power-converters-inverters/submit-your-inquiry>

Būtina pateikti šią informaciją:

- Inverterio ir (arba) įrenginio modelį
- Inverterio serijos numerį (S/N) ir pagaminimo savaitę (WK): abu nurodyti etiketėje ant inverterio šono (rekomenduojama pateikti inverterio ir (arba) įrenginio etiketės nuotrauką .jpg formatu)
- Problemos aprašą ir inverteryje rodomą klaidos kodą, jei jis rodomas
- Garantijos turėtojo kompanijos informaciją (pilną adresą ir kontaktinio asmens vardą)
- Pagalbos prašančios įstaigos kompanijos informaciją (pilną adresą ir kontaktinio asmens vardą)
- Garantijos turėtojo el. pašto adresą
- Montavimo vietos adresą

ABB pateiks su pretenzija susijusį CARE numerį. Šis CARE numeris turi būti minimas visoje pretenzijos sprendimo etapų korespondencijoje.

Pretenzijos sprendimas

Pretenzijos sprendimo būdas nustatomas tik ABB nuožiūra. Jį gali sudaryti:

- Grąžinimas ir remontas
- Išankstinis pakeitimas (tik ASSURE)
- Remontas montavimo vietoje
- Pinigų grąžinimas

Išankstinis pakeitimas ASSURE programai

Į ASSURE programą įeina pakaitinis įrenginys. ABB pristatys pakaitinį energijos modulį arba visą inverterį prieš grąžinant sugedusį produktą į ABB remonto centrą. Šis pakaitinis įrenginys gali būti naujas, restauruotas arba lygiavertis savo forma, atitikimu ir funkcija tik ABB nuožiūra.

Išankstinis pakaitinio įrenginio pristatymas jokių atvejų nereiškia, kad ABB pripažįsta garantijos pretenziją arba su ja sutinka. ABB sutiks arba nesutiks su garantijos pretenzija tik išanalizavus grąžintą inverterį.

Klientas privalo per 7 dienas po pakeitimo grąžinti sugedusį inverterį atitinkamame įpakavime.

Pakeitinis įrenginys išlieka ABB nuosavybe, kol sugedęs įrenginys nėra grąžintas.

Pretenzijos proceso pabaigoje likęs paveiktas įrenginio laikotarpis bus perduotas pakeitimui įrenginiui.

Įsikišimas vietoje

Bet kokie įsikišimo, nuspręsto ABB, vietoje atveju (įskaitant išankstinį pakeitimą), ABB renka ABB kvalifikuotą techninį specialistą.

Įsikišimo vietoje atveju, garantijos turėtojo atsakomybė yra užtikrinti prieigą ir suteikti visą reikalingą specialią įrangą instaliacijai pasiekti (pvz., žirklinį keltuvą). Garantijos turėtojas taip pat turi užtikrinti, kad instaliacija ir darbinė aplinka atitinka galiojančius sveikatos ir saugumo standartus.

ABB techninis specialistas gali atsisakyti dirbti, jei netenkinamos ABB sveikatos apsaugos reglamentais nustatytos sąlygos.

Jei anksčiau išvardintos sąlygos netenkinamos, ABB pateiks garantijos turėtojui sąskaitą už visas patirtas išlaidas.

Garantijos negaliojimas

Garantijos pretenzija negalioja šiose situacijose:

- Garantijos laikotarpis pasibaigęs
- Sugedusio įrenginio mechaniniai pažeidimai, klientui jį transportuojant
- Bet kokia inverterio modifikacija, kurios neatliko ABB įgaliotasis personalas
- Netinkamas montavimas arba eksploatavimas
- Aplaidumas arba netinkamas produkto naudojimas
- Išorinis poveikis (viršįtampis, kitų instaliacijos komponentų gedimas, dėl kurio sugedo inverteris, ir pan.)
- Dokumentacijos, įskaitant prevencinę priežiūrą, nesilaikymas
- Nenugalimos jėgos, į kurias įeina žaibas, elektros tinklo svyravimai, gamtinės nelaimės ir gaisras, tačiau jais neapsiribojama
- Atlikus analizę, grąžintame inverteryje neaptinkami jokie gedimai
- Netinkamas saugos reglamentų taikymas arba jų netaikymas
- Naudojimas kartu su įranga, elementais arba medžiagomis, draudžiamomis ABB dokumentacijoje

Garantijos negaliojimą gali nustatyti garantijos turėtojas, vietoje dirbantis techninis specialistas arba jis nustatomas remontuojant įrenginį

ABB remonto centre. ABB patvirtinus, kad garantija negalioja, garantijos turėtojas apmokės logistikos, analizės ir susijusias materialines, darbo ir administracines išlaidas.

Jei negaliojanti garantija nustatoma remonto metu, remontas bus nutrauktas, garantijos turėtojas informuotas ir, jei įmanoma, bus pateikta numatoma remonto kaina.

Dėl technologijų vystymosi, pateiktas pakeitinis įrenginys arba naujas įrenginys gali būti nesuderinamas su sumontuota sistema. Garantija nepadengia jokių išlaidų ir kaštų, patirtų konfigūruojant, modifikuojant arba pritaikant inverterį instaliacijai.

Jei nėra sudaryta konkreti sutartis, ABB nesuteiks finansinės kompensacijos už energiją, kuri nebuvo perduota į elektros tinklą iš instaliacijos techninės priežiūros metu, įskaitant prevencinę ir korekcinę priežiūrą.

Garantijos pretenzija negalios, pateikus klaidingą informaciją (inverterio serijos numerį, klaidos kodą ir pan.).

Prevencinės priežiūros dalims ir eksploatacinėms medžiagoms garantija netaikoma (pvz., viršįtampio apsaugai, saugikliams).

Teisiniai aspektai ir kitos sąlygos

Garantijos sutartis sudaroma tarp ABB ir garantijos turėtojo (teisėto ABB inverterio savininko). Todėl trečiųjų šalių pretenzijos galimos tik jei garantijos turėtojas aiškiai įgalioja trečiąsias šalis veikto jo / jos vardu ir jei trečioji šalis sutinka su ABB terminais ir sąlygomis garantijos turėtojo vardu. Tada ABB garantijos terminai ir sąlygos galios garantijos turėtojui per įgaliotą trečiąją šalį.

Šią gamyklinę garantiją laisvai suteikia ABB ir ji niekaip nenulemia inverterio pardavimo sąlygų, įskaitant bet kokią trečiosios šalies, iš kurios ji įsigyjama, teikiamą garantiją.

Dabartiniai terminai ir sąlygos pakeičia visus anksčiau galiojusius terminus ir sąlygas ir taikomi inverteriams, parduotiems nuo šio dokumento įsigaliojimo datos.

Šioms gamyklinės garantijos sąlygoms taikomi Italijos įstatymai. Visi ginčai, susiję su šio dokumento galiojimu, interpretavimu ir vykdymu bus priskirti tik Milano tribunolui.

ABB naudoja elgesio kodeksą, pavadinimu ABB elgesio kodeksas“, kuris yra prieinamas ABB tinklalapyje www.abb.com. Santykiai su ABB ir ABB darbuotojais turi jį atitikti.

„Power One S.p.A.“ patvirtina, kad pagal 2003 m. birželio 30 d. Italijos įstatyminio dekreto nr. 196 13 str., kliento pateikti duomenys bus apdorojami tik tikslais, aprašytais asmeninių duomenų apdorojimo pastabose, kurias galima rasti ABB tinklalapyje <http://new.abb.com/power-converters-inverters/solar>

STANDARD, ASSURE ir priedai

1 lentelė: paslaugų terminų ir sąlygų informacija

Apibrėžimas	Inverteris		Priedai
	STANDARD garantija	ASSURE garantija	Priedų garantija
Numatytoji trukmė (metais)	5	5	2, kai parduodama atskirai 5, kai parduodama integruvus inverteryje
Pratęsta trukmė (iš viso metais) Turi būti įsigyta kartu su inverteriu	10	10	Nepratęsiama
Remonto materialinės ir darbo išlaidos remonto centre	Įeina	Įeina	Įeina
Pašalinimo ir pakartotinio montavimo išlaidos (žr. sąlygas apraše)	Neįeina	Įeina	Neįeina
Pakaitinio produkto parametrų sąranka	Neįeina	Įeina	Neįeina
Materialinės transportavimo išlaidos, grąžinant sugedusį įrenginį (į ABB nurodytą vietą)	Neįeina	Įeina	Neįeina
Materialinės pataisyto (arba pakaitinio) įrenginio transportavimo klientui išlaidos	Neįeina	Įeina	Neįeina
Išankstinis pakaitinis įrenginys (kai techniškai įmanoma, alternatyva yra remontas vietoje)	Neįeina	Įeina	Neįeina
Techninė karštoji linija	Šalių, kuriose veikia karštoji linija, sąrašą galima rasti ABB tinklalapyje	Įeina	Šalių, kuriose taikoma, teiraukitės vietinio ABB atstovo
Efektyvus prieinamumas (procentais)	Neįeina	Neįeina	Netaikoma
Prevencinė priežiūra	Neįeina	Neįeina	Neįeina
Paruošimo siųsti nurodymas po pretenzijos priėmimo. Priklauso nuo žaliavų prieinamumo	Paprastai 10 darbo dienų po inverterio gavimo ABB remonto centre	Paprastai 5 darbo dienos	Paprastai 15 darbo dienų po gavimo ABB remonto centre
Kur prieinama	Visame pasaulyje	Žr. sąrašą 1 psl.	Visame pasaulyje

PVP_INVERTERS_Warranty - UAP 01255 2016-07-20 C

Jei reikia daugiau informacijos, kreipkitės į
vietinį ABB atstovą arba apsilankykite:

www.abb.com/solarinverters
www.abb.com

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ginamos. Specifikacijos gali būti keičiamos
be įspėjimo.



Power and productivity
for a better world™



ABB solar inverter

Quick Installation Guide

UNO-DM-1.2/2.0/3.3/4.0/4.6/5.0-TL-PLUS

(from 1.2 to 5.0 kW)

EN



APPLY HERE
THE WIRELESS
IDENTIFICATION LABEL

In addition to the information given below, it is mandatory to read and observe the safety information and installation instructions shown in the installation manual. The technical documentation and the interface and management software for the product are available on the website. The equipment must be used in accordance to what is described in this Quick Installation Guide. Otherwise, the protections guaranteed by the inverter may be affected.



Transportation and relocation

The transportation of the device, in particular via land transportation, must be made with adequate means and ways to protect the parts from violent impacts, humidity, vibrations, etc.

Lifting

The means used for lifting must be suitable to bear the weight of the equipment. Weight of the equipment components

Model	Weight
All models	15 kg

Unpacking and inspection

The packaging components must be removed and disposed of according to the applicable regulations of the country where the device is installed.

Upon opening the packaging, check the integrity of the equipment and verify that all the components are present.

If you notice defects or deterioration, stop the operations and call the carrier, as well as inform ABB Service immediately.

Please keep the packaging in the event it has to be returned; the use of inadequate packaging will void the warranty.

Always store the Quick Installation Guide, all the supplied accessories and the AC connector cover in a safe place



Place and position of installation

- Refer to the technical data for the verification of the environmental conditions to be met.

- Do not install the inverter where it is exposed to direct sunlight. If necessary, use protection that minimizes the exposure, especially for ambient temperatures above 40°C/104°F.

- Do not install in small unventilated spaces where the air cannot circulate freely.

- Always ensure that the airflow around the inverter is not blocked to prevent overheating.

- Do not install near flammable substances (minimum distance 3 m/10 ft).

- Do not install on wooden walls or other flammable substances.

- Do not install inside residential premises or where a prolonged presence of people or animals is planned, due to the acoustic noise that the inverter produces during operation. The noise emission value is strongly influenced by the installation location (e.g. type of surfaces around the inverter, general properties of the room, etc.) and the quality of electricity supply.

- Install on a solid wall or structure that is suitable to support the weight of the equipment.

- Install in an upright position with a maximum inclination as shown in the figure.

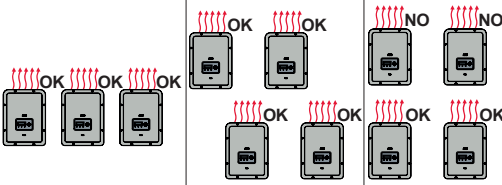
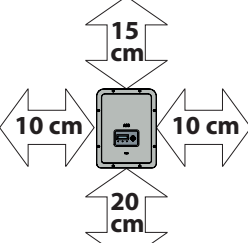
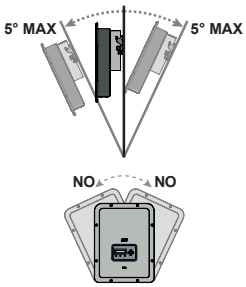
- Respect the minimum distances indicated. Choose a location that allows enough space around the unit to allow easy installation and removal of the equipment from the mounting surface.

- Where possible, install at eye level for easy viewing of the display and the LEDs.

- Install at a height that takes into account the weight of the equipment.

- When installing multiple inverters, position the inverters side by side while maintaining the minimum distances (measured from the outer edge of the inverter); if the space available does not allow this provision, position the inverters in a staggered layout, as indicated in the figure, in order to make sure that the heat dissipation is not affected by the other inverters.

- All installations at altitudes above 2,000 m/6,500' must be assessed on a case by case basis with ABB Service to determine the proper derating of the input parameters.



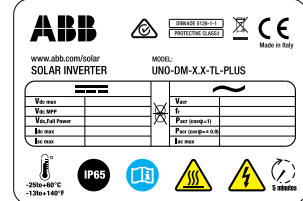
The final installation of the inverter must not compromise the access to any disconnection devices located outside. Refer to the warranty conditions to evaluate the possible exclusions related to an improper installation.

Supplied component list

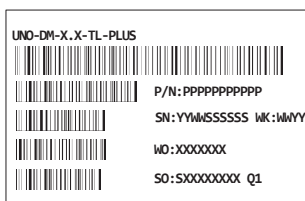
Components supplied with the inverter	Quantity	Components supplied with the inverter	Quantity
Bracket for wall fixing	1	M5x10 screw for the external ground connection	1
Watertight connector for the AC cable connection	1	M5 contact washers for the external ground connection	2
Wireless antenna	1	M5x10 Wall bracket locking screws (optionally mounting, to be used if required)	2
Cable with faston isolated for the configuration of the input channels in parallel	1 + 1	M5 Wall bracket locking washers (Optionally mounting, to be used if required)	2
(Spare part) T20 screw for front cover	1	Technical documentation	1

Labels and Symbols

The labels on the inverter show the markings, main technical data and the identification of the equipment and of the manufacturer



Regulatory Label



Product Label (In case of a service password request, it is necessary to have the serial number available (SN: YYWWSSSSSS))



Wireless Identification Label (The label is divided in two separate parts by a dashed line; take the bottom part and apply it on the cover of this quick installation guide)

The labels placed on the equipment absolutely MUST NOT be removed, damaged, dirtied, hidden, etc.

In the manual, and/or in some cases on the equipment, the danger or attention zones are indicated by signs, labels, symbols or icons.

	Obligation to consult the manual		General warning - Important safety information		Dangerous voltage		Hot parts
	Degree of protection of the device		Temperature interval		Without isolating transformer		Direct and alternating current respectively
	Positive and negative pole of the input voltage (DC)		Obligation to use protective clothing and/or personal protective equipment		Point of connection of the protective ground		Discharge time of the stored energy

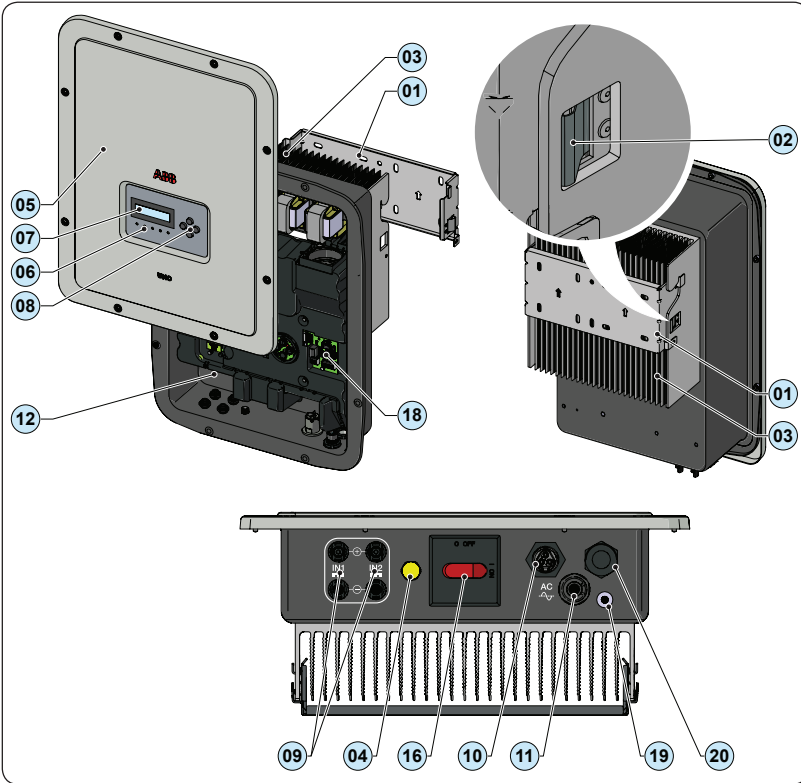
Models and Inverter Components

The inverter models referred to in this installation guide are available in six power capacity systems: 1.2kW, 2.0kW, 3.3 kW, 4.0 kW, 4.6 kW and 5.0 kW.

For each model, the following variants are available (suffix could be combined):

- Models with "B" suffix (e.g. UNO-DM-3.3-TL-PLUS-B). Models equipped with Wireless communication.
- Models with "S" suffix (e.g. UNO-DM-3.3-TL-PLUS-S). Models equipped with DC disconnecting switch.
- Models with "E" suffix (e.g. UNO-DM-3.3-TL-PLUS-E). Models equipped with Wireless communication and Accessory Board equipped with Ethernet board (UNO-DM-PLUS-COM Ethernet KIT).
- Models with "X" suffix (e.g. UNO-DM-3.3-TL-PLUS-X). Models equipped with Accessory Board (UNO-DM-COM KIT).

Main components
01 Bracket
02 Lock spring
03 Heatsink
04 Anti-condensation valve
05 Front Cover
06 LED panel
07 Display
08 Keypad
09 DC Input Connectors
10 AC Output Connector
11 Wireless antenna connector
12 DC Input terminal block
16 DC disconnect switch (only -S models)
18 UNO-DM-COM KIT card (optional)
19 External ground connection
20 Service cable gland



Assembly instructions

Do not open the inverter in case of rain, snow or high humidity (>95%). During the installation, do not place the inverter with the front cover facing the ground.

Install the inverter by following this procedure:

- Place the bracket level on the wall and use it as a drilling template.

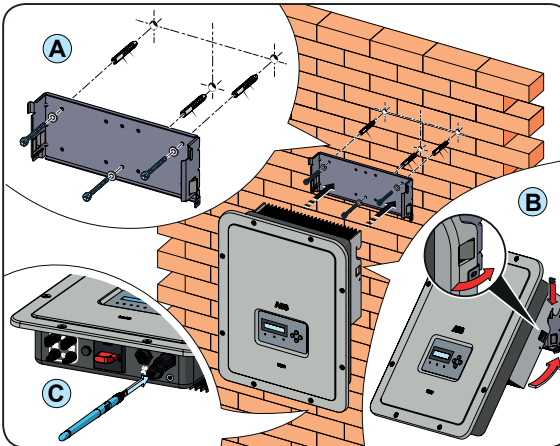
• The selection of the appropriate number and distribution of the anchors is the responsibility of the installer. The choice must be made according to the type of wall, frame or other type of support, and should be sized considering a total load of more than 4 times the weight of the inverter (total 4x15=60 kg total). Depending on the type of anchor chosen, drill the holes required for the fixing of the bracket (Figure A).

- Fix the bracket to the wall or structure.

• Carefully lift the inverter and hook it onto the bracket by inserting the two supports in the slots on the inverter (Figure B).

• Proceed to anchor the inverter to the bracket by pressing the lower part toward the wall or structure until the two springs on the bracket set the inverter in position (Figure C).

- Install wireless antenna by screwing it into the dedicated connector located on the bottom part of inverter (Figure C).



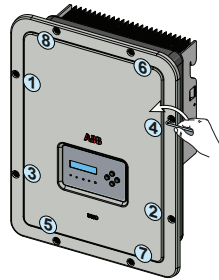
Opening the cover

WARNING! ELECTRIC SHOCK HAZARD! Hazardous voltages may be present inside the inverter. The access to the internal zones of the inverter must be carried out after a minimum waiting time of 5 minutes since the inverter was disconnected from the grid and from the photovoltaic generator.

- The main connections are made on the lower part (outside) of the inverter. To install the accessories and make the necessary connections, unscrew the 8 screws using a TORX T20 key and open the front cover; while removing the screws, pay special attention since additional screws are not supplied.

Caution! It is necessary to hold the front cover during the removal of screws to avoid the cover falling (the front cover is not secured to the inverter's chassis).

- After making the connections, close the cover by tightening the 8 screws on the front, while respecting the sequence and tightening torque (2.5 Nm).



Input configurations

Check the correct polarity of the input strings and the absence of earth leakages of the PV generator. When the PV panels are exposed to sunlight, they provide a continuous voltage (DC) to the inverter. Access to the internal inverter zones must be carried out with the equipment disconnected from the grid and from the PV generator.

Caution! The inverters referred to in this document are WITHOUT AN ISOLATION TRANSFORMER (transformer-less). This type involves the use of PV panels of an isolated type (IEC61730 Class A Rating) and the need to maintain the PV generator floating with respect to earth; no generator pole must be connected to the ground.

- If multiple strings are connected to the same input, they must have the same type and number of panels in series. ABB also recommend they have the same orientation and inclination.

• Observe the maximum input current with respect to quick-coupling connectors. Refer to "String inverters - Product manual appendix" document available on the site www.abb.com/solarinverters, to find out the make and model of the quick-coupling connector used on the inverter. Depending on the model of the connectors installed on your inverter, it will be necessary to use the same model for the corresponding counterparts (by checking the manufacturer's website or via ABB for the compliant counterpart).

The use of non-compliant counterparts with respect to the quick-coupling connectors models present on the inverter, may cause serious damage to the unit and result in the immediate loss of warranty

- Connect the DC input, always checking the tightness of the connectors.

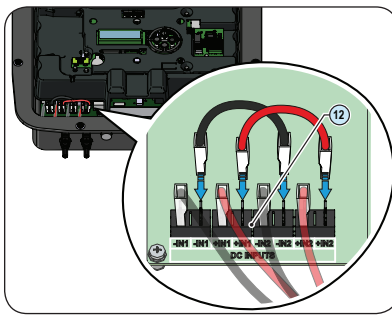
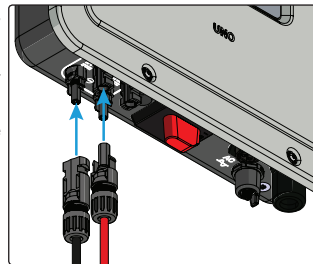
• Versions of the inverter which are equipped with two independent input channels (i.e. dual maximum power point tracker, MPPT), can be configured as parallel (i.e. single MPPT).

Configuring Input Mode to Independent (default configuration)

This configuration is set at the factory and involves the use of the two input channels (MPPT) in an independent mode. This means that the jumpers (supplied) between the positive and negative poles of the two DC input channels must not be installed, and that the independent channel mode should be set during the commissioning phase, in the dedicated section of the internal webserver "SETTINGS > SETUP DC SIDE > INPUT MODE" or through the inverter display menu "SETTINGS> INPUT MODE".

Configuring Input Mode to Parallel

This configuration involves the use of the two input channels (MPPT) connected in parallel. This means that the jumpers (supplied) between the positive and negative poles of the two DC input channels must be installed, and that the parallel channel mode should be set during the commissioning phase, in the dedicated section of the internal webserver "SETTINGS > SETUP DC SIDE > INPUT MODE" or through the inverter display menu "SETTINGS> INPUT MODE".



Protection switch under load (AC switch) and sizing of the line cable

To protect the AC connection line of the inverter, we recommend the installation of a protection device against overcurrent and earth leakages with the following features:

	UNO-DM-1.2	UNO-DM-2.0	UNO-DM-3.3	UNO-DM-4.0	UNO-DM-4.6	UNO-DM-5.0
Type	Circuit breaker with differential magnetic-thermal protection					
Nominal voltage	230 Vac					
Nominal current	10 A	16 A	20 A	25 A	25 A	32 A
Magnetic protection feature	B/C					
Number of poles	2					
Type of differential protection	A/AC					
Differential sensitivity	300 mA					

ABB declares that the ABB high frequency inverter without a transformer are not manufactured to inject continuous currents of ground fault, and therefore, the differential installed downstream of the inverter, type B according to IEC 60755/A 2, is not required.

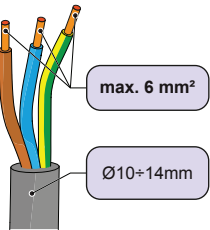
Characteristics and sizing of the line cable

The cable should be three-pole. The section of the AC line conductor must be sized in order to avoid unwanted disconnections of the inverter from the distribution network due to high impedances of the line that connects the inverter to the point of supply of electricity.

Line conductor cross-section	UNO-DM-1.2	UNO-DM-2.0	UNO-DM-3.0	UNO-DM-4.0	UNO-DM-4.6	UNO-DM-5.0
1.5 mm ²	18 m	10 m	6 m	5 m	4 m	- m
2.5 mm ²	22 m	15 m	11 m	10 m	8 m	6 m
4 mm ²	40 m	25 m	19 m	16 m	13 m	10 m
6 mm ²	56 m	38 m	29 m	24 m	20 m	16 m

The values are calculated in nominal power condition considering:

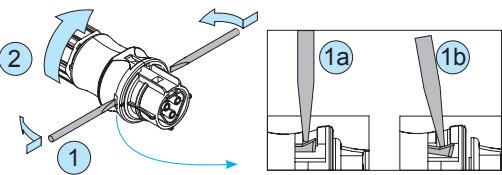
- a power loss along the line of not more than 1%.
- copper cable used, with HEPR rubber insulation and placed in open air



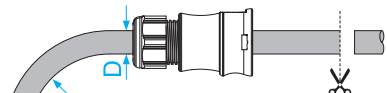
Caution! Before performing the operations described below, make sure that you have properly disconnected the AC line downstream of the inverter

For the grid connection of the inverter, 3 connections are needed: ground, neutral and phase. The ground connection of the inverter is mandatory. The connection of the network cable to the inverter is performed by means of the dedicated AC output connector (10), by doing the following:

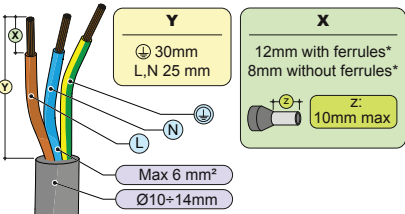
- Remove the connector head by pressing on the two retaining clips and then loosen the cable gland.



- Insert the cable into the connector and cut the cable to length. Make sure that the cable bend radius is greater than 4 times the cable diameter.

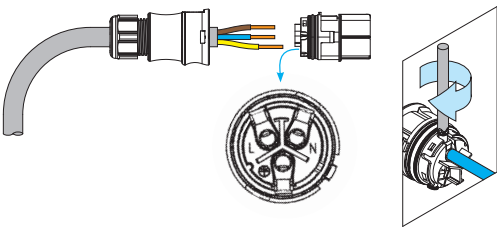


- Prepare the cable according to the following measurement:

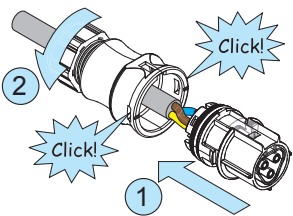


(*) Use properly crimped ferrules only on stranded wire with a conductor section values between 1.5 - 4 mm².

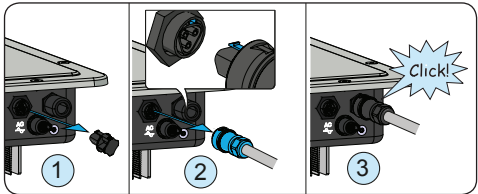
- Install the individual wires (phase, neutral and ground) on the connector head according to the instructions printed on each of the three terminals (tightening torque 0.8...1 Nm)



- Close the connector and tighten the cable gland respecting the tightening torque (4+1 Nm) to ensure the IP65 degree of protection



- Remove the pre-installed protective cap on the inverter. Insert the counterpart in the AC output connector (10) while taking care to align the references (present in both connectors) that prevent connection errors.



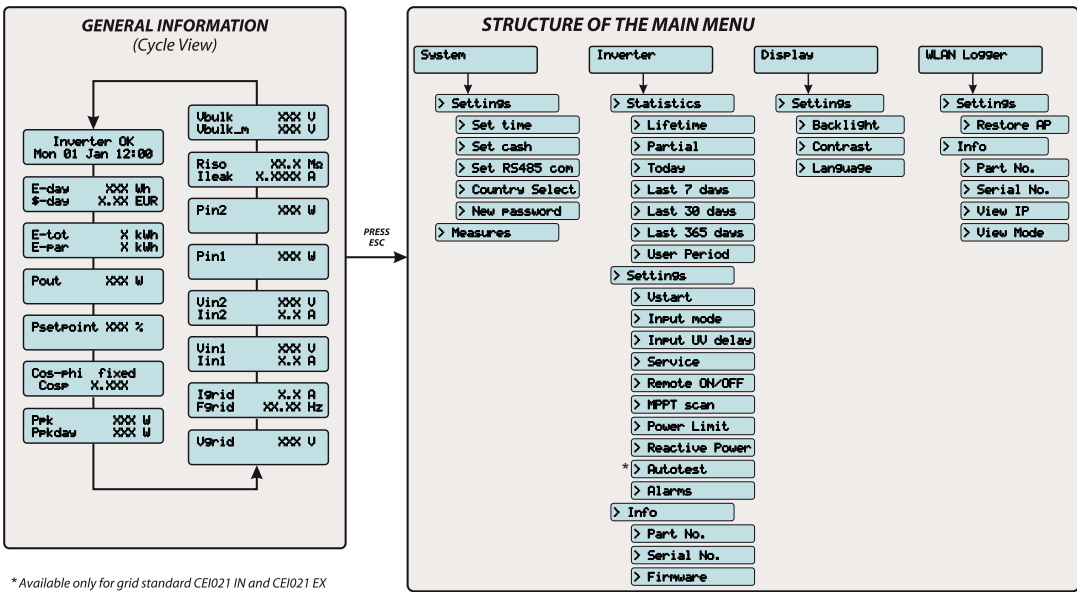
To maintain the IP protection rating of the inverter, it is mandatory to install the counterpart with the AC cable connected or the protective cap, on the AC output connector. In addition, the connector must not be subjected to tensile forces (examples: do not connect weights to the AC cable, do not leave excess wire hanging, etc.).

The ABB inverters are equipped with a display (07), consisting of 2 lines of 16 characters each, which can be used to:

- View the operating status of the inverter and the statistical data
- View service messages for the operator
- View alarm and fault messages
- Change the inverter settings

During the normal operation of the inverter, the display cycles through the **GENERAL INFORMATION**. This information relates to the input and output parameters and the inverter identification parameters. By pressing **ENTER** it is possible to block automatic scrolling on a screen so that it is locked to this screen.

Press **ESC** to access the main menu, which is structured as follows:



* Available only for grid standard CEI021 IN and CEI021 EX

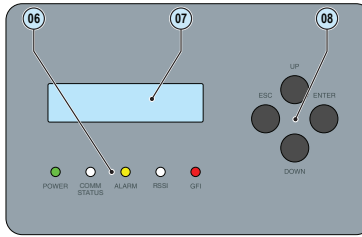
Display menu may differ from previous structure depending on firmware installed in the inverter. Firmware version can be displayed accessing to the display menu Inverter > Info > Firmware.

Refer to the manual for details regarding use and functions available in the menu and for details regarding alarm and fault messages.

	UNO-DM-1.2	UNO-DM-2.0	UNO-DM-3.3	UNO-DM-4.0	UNO-DM-4.6	UNO-DM-5.0
Input						
Absolute maximum input voltage ($V_{max,abs}$)	600 V					
Input activation voltage (V_{start})	120 V (adj. 100...150V)	150 V (adj. 100...250 V)	200 V (adj. 120...350 V)	200 V (adj. 120...350 V)	200 V (adj. 120...350 V)	200 V (adj. 120...350 V)
DC input voltage operating range ($V_{dcmin}...V_{dcmax}$)	0.7xV _{start} ...580 V (min 90 V)					
Rated input DC voltage (V_{dcr})	185 V	300 V	360 V	360 V	360 V	360 V
Rated input DC power (P_{dc})	1500 W	2500 W	3500 W	4250 W	4750 W	5150 W
Number of independent MPPTs	1	1	2	2	2	2
Maximum input power for each MPPT ($P_{MPPTmax}$)	1500 W	2500 W	2000 W	3000 W	3000 W	3500 W
DC input voltage range ($V_{MPPT\ min} \dots V_{MPPT\ max}$) with parallel configuration of MPPT at P_{dc}	100...530 V	210...530 V	170...530 V	130...530 V	150...530 V	145...530 V
DC power limitation with parallel configuration of MPPT	N/A	N/A	Linear derating from Max to Null [530VsVMPPT≤580V]			
DC power limitation for each MPPT with independent configuration of MPPT at P_{dc} , max unbalance example	N/A	N/A	2000 W [200V≤VMPPT≤530V] other channel: Pdc=2000W [112V≤VMPPT≤530V]	3000 W [190V≤VMPPT≤530V] other channel: Pdc=3000W [90V≤VMPPT≤530V]	3000 W [190V≤VMPPT≤530V] other channel: Pdc=3000W [90V≤VMPPT≤530V]	3500 W [200V≤VMPPT≤530V] other channel: Pdc=3500W [90V≤VMPPT≤530V]
Maximum DC input current ($I_{sc\ max}$) / for each MPPT ($I_{MPPTmax}$)	10 A	10 A	20.0 A / 10.0 A	32.0 A / 16.0 A	32.0 A / 16.0 A	38 A / 19.0 A
Maximum return current (AC side vs DC side)	< 5 mA (In the event of a fault, limited by the external protection on the AC circuit)					
Maximum short circuit current ($I_{sc\ max}$) / for each MPPT	12.5	12.5 A	12.5 A / 25.0 A	20.0 A / 40.0 A	20.0 A / 40.0 A	22.0 A / 44.0 A
Number of input DC connection pairs for each MPPT	1					
DC connection type	Quick fit PV connector ⁽¹⁾					
Type of PV panels connected in input in accordance with Standard IEC 61730	Class A					
Input protection						
Reverse polarity protection	Yes, from a current limited source					
Input overvoltage protection for each MPPT- Varistors	Yes					
Photovoltaic array insulation control	According to local standard					
DC disconnect switch characteristics (version with DC disconnect switch)	600 V/25 A					

LED and KEYS, in various combinations, may display the status conditions or perform complex actions to be explored by consulting the product manual.

LEDs (06)		
POWER	Green	Solid when the inverter is working correctly. Flashes when checking the grid or if there is insufficient sunlight.
COMM STATUS	Multicolor	Operation status of wireless communication line.
ALARM	Yellow	The inverter has detected an anomaly. The anomaly is shown on the "EVENTS" section of the internal webserver and on the display.
RSSI	Multicolor	Quality of the wireless communication signal.
GFI	Red	Ground fault on the DC side of the PV generator. The error is shown on the "EVENTS" section of the internal webserver and on the display.

**Keys (08)**

ESC	Used to access the main menu, to go back to the previous menu or to go back to the previous digit to be edited.
UP	Used to scroll upwards the menu options or to shift the numerical scale in ascending order.
DOWN	Used to scroll downwards through the menu options or to shift the numerical scale in descending order.
ENTER	Used to confirm an action, to access the main menu or the submenu for the selected option (indicated by the > symbol) or to switch to the next digit to edit.

Before proceeding with commissioning, make sure you have carried out all the operations and checks indicated in the previous sections of this quick installation guides, and verify that the inverter cover (06) was properly closed!

Commissioning and configuration of the inverter can be made using a wireless capable device such as a smartphone, tablet or laptop.

The steps for commissioning are listed below:

- Set the inverter's DC disconnect switch (18) (for -S version) or any external DC switches to "ON" position: If the input voltage applied to one of the two input channels is greater than the minimum starting voltage, the inverter will start up.
The inverter is powered ONLY by the voltage coming from the photovoltaic generator: the presence of grid voltage alone IS NOT SUFFICIENT to allow the inverter to power up.
- Enable Wireless on the device that is being used for the inverter commissioning (tablet, smartphone or PC) and connect it to the Access Point created by the inverter: a network with the name **ABB-XX-XX-XX-XX-XX-XX** will appear in the list of networks, where "X" is a hex digit of the MAC address (MAC address can be found on the "Wireless Identification Label" placed on the side of the inverter or previously applied to this quick installation guide - see cover page).
- When required enter "ABBSOLAR" as network password for the inverter's access point.

After the inverter has been powered up for 24 hours, the access point default password "ABBSOLAR" will be disabled. Any subsequent access to the internal webserver will be possible only using the PRODUCT KEY printed on the "Wireless identification label" previously applied to this quick installation guide (see cover page) as access point password.

- Open the internet browser (recommended browser: Chrome versions from v.55, Firefox versions from v.50, Safari versions from v.10.2.1) and enter the pre-set IP address to access the configuration wizard page: **192.168.171.1**

- A configuration wizard will open, consisting of a sequence of steps in which all the required fields must be completed correctly (language of the wizard can be selected in the upper status bar). The steps and information required by the configuration wizard are:

STEP 1 - Set the Administrator/User login credentials (minimum 8 character for password). User and password are CASE SENSITIVE.

STEP 2 (OPTIONAL) - Enter the required information (IP selection mode, SSID and Password) to connect the inverter to the residential wireless network with "Station Mode" (*Note: This step can be skipped to continue operating with the point-to-point connection "AP mode"*). Once the inverter is connected to the wireless network, a new message will provide you the IP Address assigned by the router to the inverter that can be used each time you want to access the internal webserver. **TAKE NOTE OF THEM.**

STEP 3 - Set the Date, Time and Time zone (The inverter will propose these fields when available).

STEP 4 - Set the inverter country standard, Input channel configuration and Meter configuration (if installed). Clicking the "END" button the wizard will be completed (after confirmation the inverter will reboot).

From the moment that the grid standard is set, you have 24 hours to make any changes to the value, after which the "Country Select" functionality is blocked and the remaining time will have to be reset in order to have the 24 hours of operation available again. To select a new grid standard follow the procedure "Resetting the remaining time for grid standard variation" described in the product manual.

- Set the external AC disconnect switch downstream to the inverter to "ON" position. Once both AC and DC switches are closed and the wizard commissioning procedure is finished, the inverter starts the grid connection sequence: the inverter performs the grid voltage check, measures the photovoltaic generator insulation resistance against earth and carries out other self-diagnosis checks.
During the checks before the parallel with the grid, the "Power" LED keeps flashing, the "Alarm" and "GFI" LEDs are off. If there is not sufficient sunlight to connect to the grid, the inverter will repeat the connection procedure until all the parameters are within range.

If the preliminary checks for parallel connection to the grid are successful, the inverter connects to the grid and begins to export power to the grid.

The "Power" LED remains fixed on while the "Alarm" and "GFI" LEDs are off

Refer to the product manual for further information about the configuration and the use of the functionality of the internal Webserver. Commissioning and configuration of the inverter can also be done with the display (07). Consult the product manual for more information.

	UNO-DM-1.2	UNO-DM-2.0	UNO-DM-3.3	UNO-DM-4.0	UNO-DM-4.6	UNO-DM-5.0
Output						
AC connection type	Single phase					
Nominal output AC power (P _{ac@cosφ=1})	1200 W	2000 W	3300 W	4000 W	4600 W	5000 W
Maximum output AC power (P _{ac,max@cosφ=1})	1200 W	2000 W	3300 W	4000 W ⁽²⁾	4600 W	5000 W
Maximum apparent power (S _{max})	1200 VA	2000 VA	3300 VA	4000 VA ⁽²⁾	4600 VA	5000 VA
Nominal output AC voltage (V _{ac})	230 V					
Output AC voltage range (V _{ac,min} ...V _{ac,max})	180...264 Vac ⁽³⁾					
Maximum AC output current (I _{ac,max})	5.5 A	10.0 A	14.5 A	17.2 A ⁽²⁾	20.0 A	22.0 A
Maximum fault current	<25 A rms (100 ms)					
Short circuit current contribution	10.0 A	12.0 A	16.0 A	19.0 A	22.0 A	24.0 A
Inrush current	Negligible					
Nominal output frequency (f _i)	50 Hz ⁽⁴⁾					
Output frequency range (f _{min} ...f _{max})	47...53 Hz ⁽⁴⁾					
Nominal power factor and adjustability interval	> 0.995; 0.1 – 1 Over/Under excited					
Total harmonic current distortion	< 3.5%					
AC connections type	Panel female connector					
Output Protection						
Anti-islanding protection	According to local standard					
Maximum external AC overcurrent protection	10.0 A	16.0 A	20.0 A	25.0 A	25.0 A	32.0 A
Output overvoltage protection - Varistor	2 (L - N / L - PE)					
Operational Performances						
Maximum efficiency (η _{max})	94.8%	96.7%	97.0%	97.0%	97.0%	97.4%
Weighted efficiency (EURO/CEC)	92.0% / -	95.0%/-	96.5%/-	96.5%/-	96.5%/-	97.0%/-
Power threshold of the power	8.0 W					
Nighttime consumption	< 0.4 W					
Communication						
Embedded Communication interface	Wireless ⁽⁶⁾					
Optional Communication interface	RS485, Ethernet, ZigBee ⁽⁶⁾					
Embedded Communication protocol	ModBus TCP (SunSpec)					
Optional Communication protocol	ModBus RTU (SunSpec), Aurora protocol					
Commissioning tool	Web user interface, Display, Aurora Manager Lite					
Firmware update capabilities	Locally and remotely					
Monitoring	Plant Portfolio Manager, Plant Viewer, Plant Viewer for Mobile ⁽⁷⁾					
Environmental						
Ambient temperature range	-25...+60°C / -13...140°F					
Ambient temperature derating	above 50°C/122°F	above 50°C/122°F	above 50°C/122°F	above 50°C/122°F	above 40°C/104°F ⁽⁸⁾	above 45°C/113°F
Relative humidity	0...100% condensing					
Typical noise emission pressure	< 50 dB(A) @ 1 m					
Maximum operating altitude without derating	2000 m/6560 ft					
Classification of environmental pollution degree for the external environment	3					
Environmental category	Outdoor					
Physical						
Environmental protection degree	IP 65					
Cooling system	Natural					
Dimensions (H x W x D)	553 mm x 418 mm x 175 mm/21.8" x 16.5" x 6.9"					
Weight	15 kg/33 lb					
Mounting system	Wall brackets					
Overvoltage category in conformity with IEC 62109-1	II (DC input) III (AC output)					
Safety						
Isolation level	Transformerless (TL)					
Certifications	CE, RCM					
Safety class	I					
Safety and EMC standard	IEC/EN 62109-1, IEC/EN 62109-2, AS/NZS 4777.2, EN 61000-6-1, EN 61000-6-2, EN 61000-6-3, EN 61000-6-4, EN 61000-3-2, EN 61000-3-1, EN 61000-3-11, EN 61000-3-13, EN 61000-3-14, EN 61000-3-15, EN 61000-3-16, EN 61000-3-17, EN 61000-3-18, EN 61000-3-19, EN 61000-3-20, EN 61000-3-21, EN 61000-3-22, EN 61000-3-23, EN 61000-3-24, EN 61000-3-25, EN 61000-3-26, EN 61000-3-27, EN 61000-3-28, EN 61000-3-29, EN 61000-3-30, EN 61000-3-31, EN 61000-3-32, EN 61000-3-33, EN 61000-3-34, EN 61000-3-35, EN 61000-3-36, EN 61000-3-37, EN 61000-3-38, EN 61000-3-39, EN 61000-3-40, EN 61000-3-41, EN 61000-3-42, EN 61000-3-43, EN 61000-3-44, EN 61000-3-45, EN 61000-3-46, EN 61000-3-47, EN 61000-3-48, EN 61000-3-49, EN 61000-3-50, EN 61000-3-51, EN 61000-3-52, EN 61000-3-53, EN 61000-3-54, EN 61000-3-55, EN 61000-3-56, EN 61000-3-57, EN 61000-3-58, EN 61000-3-59, EN 61000-3-60, EN 61000-3-61, EN 61000-3-62, EN 61000-3-63, EN 61000-3-64, EN 61000-3-65, EN 61000-3-66, EN 61000-3-67, EN 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